#### Power Cost Memorandum Fuel Cost Update and Surcharge Change

				Date:	D	ecember 1, 2022		
Utility Name (Cert. No.)		Utility File No.		Date Filed:				
CIRCLE ELECTRIC, LLC	(256)	PC70-0317FFF			N	ovember 7, 2022		
PCE AMOUNT		Previously		Staff Recommended Amount(s)				
SUMMARY Approved						Effective Date		
Class		te Approved:			P	C70-0317FFF		
Rate		ember 4, 2022		December 2, 2022				
		,				•		
ALL		\$0.7053				\$0.7145		
	☐ Interim	✓ Permanent		Int	erim	✓ Permanent		
Prior Fuel Durch	ase Price: \$ 4.65	28		Nov	, Fuol	Purchase Price:	¢	4.7452
	Actual  Weighted	20_			Actual	✓ Weighted	Ψ_	4.7432
Delivery Charge:		Surcharge Change:	Previous	_		Updated		0.2222
						·		
Weighted Average Fuel P	Price/Gal. Calculation	n						
	<u>Gallons</u>	<u>Price</u>						
On Hand Delivered	6,985 X 1,626 X	4.6528 5.1425	=			32,499.70 8,359.65		
	8,611	5.1425	_	\$		40,859.35	Wε	eighted
_								erage
							\$	4.7452
$\mathcal{B}_{r}$	enda Cox							
Signed:	/			I Milita / Einanaia		4		
	Brenda Cox			Utility Financia	ıı Anaı	yst		
Commission decision	re. this recomme	endation :						
				ΙW	VILL V	VRITE		
	Date (if different	1	I DO NOT			NTING		
	from 12/1/22)	CONCUR	CONCUR	S	TATE	MENT *		
Kurber		JWW for KKII						
Doyle		<u>BD</u>						
Pickett		RMC BP						
Sulivan		DS						

#### Special Instructions to Staff:

Wilson

JWW

<sup>\*</sup> If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

### **CIRCLE ELECTRIC LLC**

POWER COST EQUALIZATION CALCULATION For Test Period Ended December 31, 2016 Fuel Cost Change and Surcharge Change

A.	Total kWh Generated
В.	Total kWh Sold (Appendix 2)
C.	Total Non-Fuel Costs (Appendix 2)
D.	Non-Fuel Cost/kWh (C / B)
E.	Total Fuel Costs (Appendix 2)
F.	Fuel Costs/kWh (E / B)
G.	Eligible Costs/kWh (D + F)
Н.	Eligible Cost/kWh (G) Less base rate cents/kwh
I.	Lesser of (H) or 80.42 cents/kWh
J.	Average Class Rates
	ALL
K.	Lesser of: (I) x 95% or (J)
	ALL
L.	Funding Level in Effect
	ALL

PC70-0317EEE		PC70-0317FFF				
Prior Commission	Utility	Staff				
Approval	Request	Recommended				
363,360	363,360	363,360				
330,837	330,837	330,837				
148,198	148,198	148,198				
\$0.4479	\$0.4479	\$0.4479				
162,229	165,452	165,452				
\$0.4904	\$0.5001	\$0.5001				
\$0.9382	\$0.9480	\$0.9480				
\$0.7424	\$0.7522	\$0.7522				
\$0.7424	\$0.7522	\$0.7522				
\$0.7905	\$0.7864	\$0.7864				
Class Power Cost Equalization						
Per kWh Payable						
\$0.7053	\$0.7145	\$0.7145				
100%	100%	100%				
\$0.7053	\$0.7145	\$0.7145				

### **CIRCLE ELECTRIC LLC**

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY For Test Period Ended December 31, 2016

Fuel Cost Change and Surcharge Change

				PC70-0317EEE	PC70-0317FFF	
				Prior Commission Approval	Per Utility	Per Staff
Non A.	-Fuel Costs: Personnel Costs			66,368	66,368	66,368
B.	Operating Expenses			35,419	35,419	35,419
C.	General & Administrative			27,569	27,569	27,569
D.	Depreciation/Amortization			18,502	18,502	18,502
E.	Interest Expense			340	340	340
F.	Other (Describe)			0	0	0
•	Total New Final Coats			£440.400	£440.400	¢4.40.400
G.	Total Non-Fuel Costs			\$148,198	\$148,198	\$148,198
Fue	l Costs:					
H.	Gallons Consumed for Electric Generation			34,867	34,867	34,867
I.	Price of Fuel: (per gal) Weighted Average			\$4.6528	\$4.7452	\$4.7452
J.	Total Cost of Fuel (H x I)			\$162,229	\$165,452	\$165,452
K.	kWh Generated			363,360	363,360	363,360
L.	kWh Sales			330,837	330,837	330,837
М.	kWh Station Service		Standard	1,230	1,230	1,230
N.	Efficiency (K/H)	<u>&gt;</u>	10.5	10.50	10.50	10.50
O. (kWh	Line Loss generated -(kWh sold+ Station Service	<u>&lt;</u> :e))/kWh	12% generated	8.61%	8.61%	8.61%

# UTILITY NAME: CIRCLE ELECTRIC LLC CALCULATION OF AVERAGE CLASS RATE PER kWh

Rate Schedule:	Customer Charge: 0					
(1)	(2)	(3)	(4)	(5)	(6)	(7)
			Total	Total	Avg.	Avg. Rate
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1958
0 to 750	0.7600	0.2222	0.9822	736.6500		
to						
to						
Max 750			Total	736.6500	0.9822	0.7864
Rate Schedule:	Community Fac	cilities		Custom	er Charge:	0
(1)	(2)	(3)	(4)	(5)	(6)	(7)
, ,	` ,	( )	Total	Total	Àvg.	Avg. Rate
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1958
0 to 750	0.7600	0.2222	0.9822	736.6500		
751 to						
to						
Max 750			Total	736.6500	0.9822	0.7864
Rate Schedule:						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
, ,	, ,	( )	Total	Total	Àvg.	Avg. Ŕate
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1958
0 to 500						
to						
to						
Max 750			Total	_		

## **Circle Electric LLC**

			Cost Per	*Fuel	
	Delivery Date	Gallons	Gallon	Treatment	Total Cost
Beginning Fuel Inventory		6,985			
Last Approved Fuel Cost/Gal.			\$ 4.6528		
Beginning Fuel Inventory in Gallo	ons X LastAp	proved Fuel C	ost/Gal. = Beg	inning Fuel Inv	32,499.70
Described Described	40/45/00	4.005.0	5.0540	0.0000	Φ0.000
Reporting Period Purchases	10/15/22	1,625.6	5.0516	0.0909	\$8,360
Totals for Reporting Period		4.000			<b>#0.050.05</b>
Purchases on this sheet:		1,626			\$8,359.65
Grand Totals (beginning inventor	40,859.35				
Grand Totals (beginning inventor	+0,009.00				
Total Cost for Reporting Period d	\$ 5.1425				
Grand Total Cost divided by Gran	\$ 4.7452				

Signature: Janis W. Wilson (Dec 1, 2022 08:23 AKST)

Email: janis.wilson@alaska.gov

Signature: Bob Doyle

Bob Doyle (Dec 1, 2022 08:51 AKST)

Email: bob.doyle@alaska.gov

Signature: White M Puret

Email: bob.pickett@alaska.gov

Signature: Daniel Sullivan

Email: daniel.sullivan@alaska.gov

<sup>\*</sup>Circle purchased 20 gallons of a fuel treatment catalyst on 11/18/21. The cost is \$500 per gallon. Circle advised that 1 gallon of treatment will treat 5,500 gallons of fuel. (\$500/5,500= \$0.0909/gal)